

Fully automated Transformer Oil Gas Analyser  
According to ASTM D 3612c  
Small footprint



APPLICATION NOTE 211WA0218C

**TOGA**

ASTM  
D3612c  
D2945

G·A·S offers custom configured GC analysers for complex separations, data processing and reporting. We have over 35 years of experience in designing and building turnkey analysers for many application fields. Our analysers are designed to meet many accepted standard methods (like GPA, ASTM, UOP, ISO, etc.) in the Oil and Gas industry. The efficient configurations are based on proven GC technology, resulting in robust instruments with an optimal return on investment.

Transformer oil is a highly refined mineral oil used in electrical transformers. It has excellent insulating properties, suppresses corona and arcing, and serves as a coolant. In case of electrical errors, the oil breaks down to gases, which identity and content can be related to the type and severity of the electrical fault. This information is very useful in the preventative maintenance program.

ASTM D 3612 describes three procedures for the extraction and determination of gases in transformer oil. This application note is based on part C, using head space sampling. The TOGA analyser from Global Analyser Solutions is based on Thermo Trace 1300 GC or CompactGC.

Automated TOGA analysis



Figure 1. TOGA using Trace 1300 GC with Versa autosampler

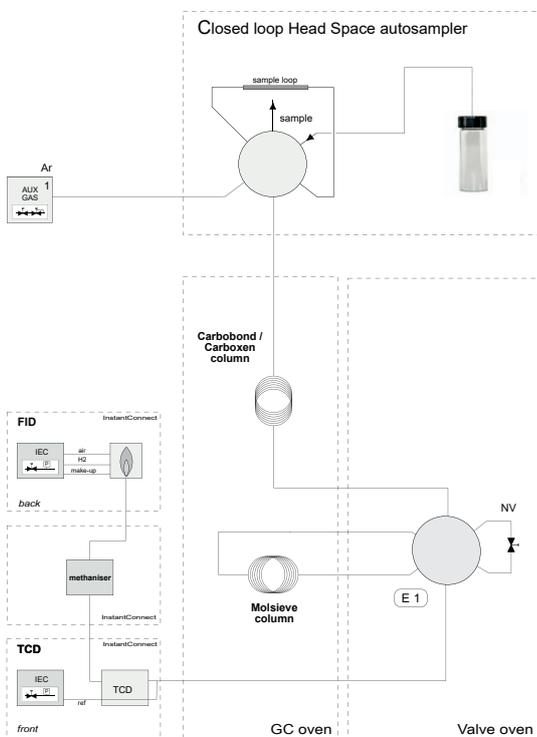


Figure 2. Diagram TOGA

### Transformer Oil Gas Analyser - Principle

The headspace autosampler injects the gas sample on the first column (Carbobond). After  $H_2$ ,  $O_2$ ,  $N_2$ ,  $CH_4$  and  $CO$  have reached the Molsieve column, these components are isolated by switching valve E1. Next  $CO_2$ ,  $C_2H_2$ ,  $C_2H_4$  and  $C_2H_6$  are eluting from the Carbobond column directly to the detectors via the needle valve (NV). When valve E1 is switched back, the components on Molsieve column are transferred to the detectors. When  $C_3$  and  $C_4$  component need to be analysed as well, an additional valve is used.  $CO$  and  $CO_2$  are analysed at low ppm level by using a methaniser which converts these components to  $CH_4$ , enabling sensitive FID detection. Diaphragm valves and InstantConnect detector technology result in a robust and flexible instrument.

Robust  
Reliable



Figure 3. G·A·S diaphragm valve

Flexible  
High uptime



Figure 4. InstantConnect detector modules

# Transformer Oil Gas Analyser

## Headspace sampling

20 oil samples are automatically analysed using Teledyne Tekmar Versa headspace autosampler. This system uses the closed loop injection principle, so loss of components or false air values are omitted. Each sample is individual equilibrated at 70 °C. The required equilibration time is minimised by using the mixer function of the instrument. The headspace is transferred to the sample loop by pressurising the sample vial (see figure 5, red line). The resulting pressure forces the components to the sample loop, followed by transfer to the GC after switching the injection valve. For high sample capacity and integrated instrument control with Chromeleon or OpenLab data systems, the Thermo Triplus 300 HS autosampler with 120 position sample tray is available.

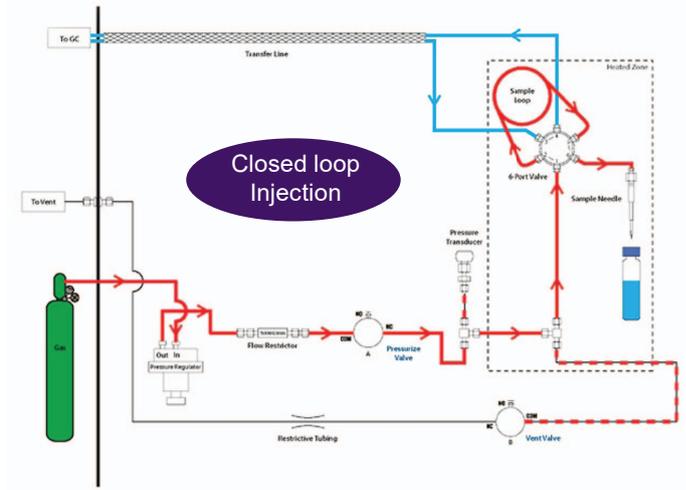
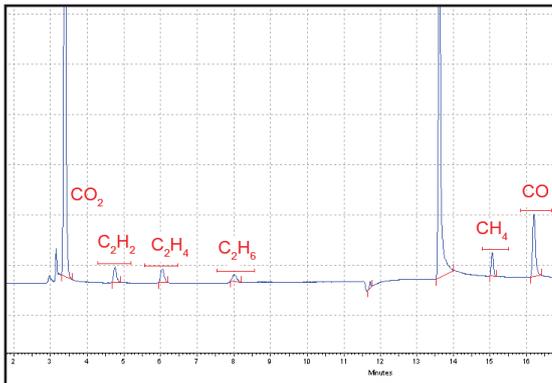


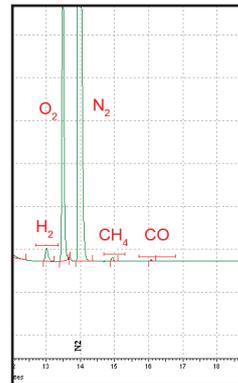
Figure 5. Versa headspace autosampler, vial pressurising phase

## Results



chromatogram 1: FID

10 ppm Morgan Schaffer oil standard



chromatogram 2: TCD

100 ppm Morgan Schaffer oil standard

Component	Detection limit G.A.S (ppm)	Detected on
CO <sub>2</sub>	0.4	Methaniser-FID
Acetylene	0.2	FID
Ethylene	0.4	FID
Ethane	0.6	FID
Hydrogen	2	TCD
Oxygen	<25	TCD
Nitrogen	<25	TCD
Methane	0.2	FID
CO	0.3	Methaniser-FID

table 1: LODs TOGA analyser

Small footprint



Figure 6: Small footprint of 60 cm with TOGA-CompactGC

Full instrument control, 120 samples



Figure 7: Full instrument control with optional Thermo Triplus 300 headspace autosampler

# Specifications

**Standard methods:** ASTM D3612 part C

**Configuration:** One channel instrument based on Thermo Trace 1300 GC or CompactGC, using microTCD, methaniser and FID.  
Automated injection, closed loop principle, using:  
- Teledyne Tekmar Versa (20 vials of 22ml) or  
- Thermo Triplus 300 (120 vials of 10, 20 or 22 ml)  
Carrier gas: Argon

**Application:** Custom configured analyser for the analysis of dissolved gases in transformer oil.  
Components: H<sub>2</sub>, O<sub>2</sub>, N<sub>2</sub>, CH<sub>4</sub>, CO, CO<sub>2</sub>, C<sub>2</sub>H<sub>2</sub>, C<sub>2</sub>H<sub>4</sub>, C<sub>2</sub>H<sub>6</sub>, C<sub>3</sub> and C<sub>4</sub> components optional.

**Sample requirements:** The oil sample must be offered to the analyser using the appropriate 10 or 20 sample vials. Vials are purged with Argon before sampling.

**Analysis Time:** 20 minutes.

**Minimum Detectability:**

Component	Detection limit GAS (ppm)
CO <sub>2</sub>	0.4
Acetylene	0.2
Ethylene	0.4
Ethane	0.6
Hydrogen	2
Oxygen	<25
Nitrogen	<25
Methane	0.2
CO	0.3

The TOGA logo consists of the word "TOGA" in white, uppercase letters, centered within a dark purple oval.

**Dynamic Range:** 4 decades for TCD, 7 decades for FID.

**Repeatability:** Better than 5% RSD at 100ppm concentration level for all analytes specified, measured over at least 10 consecutive runs.

**Optional configurations:** Additional gas sampling valve for injection of gas samples without autosampler

**Data systems:** Chromeleon, OpenLab.

For more information:

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